STATE OF RHODE ISLAND

IN GENERAL ASSEMBLY

JANUARY SESSION, A.D. 2014

A N  A C T

RELATING TO PUBLIC UTILITIES AND CARRIERS - THE DISTRIBUTED GENERATION GROWTH PROGRAM

Introduced By: Senators Sosnowski, Walaska, Conley, Cool Rumsey, and Bates

Date Introduced: March 05, 2014

Referred To: Senate Environment & Agriculture

It is enacted by the General Assembly as follows:

SECTION 1. Title 39 of the General Laws entitled "PUBLIC UTILITIES AND CARRIERS" is hereby amended by adding thereto the following chapter:

CHAPTER 26.6

THE DISTRIBUTED GENERATION GROWTH PROGRAM

39-26.6-1. Purpose. -- The purpose of this chapter is to facilitate and promote installation of grid-connected generation of renewable energy; support and encourage development of distributed renewable energy generation systems; reduce environmental impacts; reduce carbon emissions that contribute to climate change by encouraging the siting of renewable energy projects in the load zone of the electric distribution company; diversify the energy generation sources within the load zone of the electric distribution company; stimulate economic development; improve distribution system resilience and reliability within the load zone of the electric distribution company; and reduce distribution system costs.

39-26.6-2. Distributed Generation Growth Program Established. -- To carry out these purposes, a tariff-based renewable energy distributed generation financing program, hereinafter referred to as the distributed generation growth program, is hereby established with the intention of continuing the development of renewable energy distributed generation in the load zone of the electric distribution company at reasonable cost. The program shall be designed to finance the development, construction, and operation of renewable energy distributed
generation projects over five (5) years through a performance based incentive system that is designed to achieve specified megawatt targets at reasonable cost through competitive processes.

The distributed generation growth program shall be implemented by the electric distribution company, and guided by the distributed generation board, in consultation with the office of energy resources, subject to the review and supervision of the commission.

39-26.6-3. Definitions. -- When used in this chapter, the following terms shall have the following meanings:

1. "Commission" means the Rhode Island public utilities commission.
2. "Board" shall mean the distributed generation board as established pursuant to the provisions of chapter 39-26.2-9 under the title distributed generation standard contract board, but shall also fulfill the responsibilities set forth in this chapter.
3. “Commercial scale solar project” means a solar distributed generation project with the nameplate capacity specified in section 7 of this chapter.
4. “Distributed generation facility” means an electrical generation facility located in the electric distribution company's load zone with a nameplate capacity no greater than five megawatts (5 MW), using eligible renewable energy resources as defined by § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels, and connected to an electrical power system owned, controlled, or operated by the electric distribution company. For purposes of this chapter, a distributed generation facility must be a new resource that: (i) Has not begun operation; (ii) Is not under construction, but excluding preparatory site work that is less than twenty-five percent (25%) of the estimated total project cost; and (iii) Does not have in place investment or lending agreements necessary to finance the construction of the facility prior to the submittal of an application or bid for which the payment of performance based incentives are sought under this chapter except to the extent that such financing agreements are conditioned upon the project owner being awarded performance based incentives under the provisions of this chapter. For purposes of this definition, pre-existing hydro generation shall be exempt from the first condition in paragraph of this subsection (i), regarding operation, if the hydro generation facility will need a material investment to restore or maintain reliable and efficient operation and meet all regulatory, environmental or operational requirements. To be eligible for this exemption, the hydro project developer at the time of submitting a bid in the applicable procurement must provide reasonable evidence with its bid application showing the level of investment needed along with any other facts that support a finding that the investment is material, the determination of which shall be a part of the bid review process set forth in § 39-26.6-16 for the award of bids.
(5) “Distributed generation project” means a distinct installation of a distributed generation facility. An installation will be considered distinct if it does not violate the segmentation prohibition set forth in § 39-26.6-9.

(6) “Electric distribution company” means a company defined in § 39-1-2(12), supplying standard offer service, last resort service, or any successor service to end-use customers, but not including the Block Island Power Company or the Pascoag Utility District.


(8) “Large distributed generation project” means a distributed generation project that has a nameplate capacity that exceeds the size of a small distributed generation project in a given year, but is no greater than five megawatts (5 MW) nameplate capacity.

(9) “Large scale solar project” means a solar distributed generation project with the nameplate capacity specified in § 39-26.6-7.

(10) “Medium scale solar project” means a solar distributed generation project with the nameplate capacity specified in § 39-26.6-7.

(11) “Office” means the Rhode Island office of energy resources.

(12) “Program year” means a calendar year beginning January 1 and ending December 31, except for the first program year, which may commence on or after April 1, 2015 and end December 31, 2015, subject to commission approval.

(13) “Renewable energy classes” means categories for different renewable energy technologies using eligible renewable energy resources as defined by § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels. For each program year, in addition to the classes of solar distributed generation specified in § 39-26.6-7, the board shall determine the renewable energy classes as are reasonably feasible for use in meeting distributed generation objectives from renewable energy resources and are consistent with the goal of meeting the annual target for the program year. The board may make recommendations to the commission to add, eliminate, or adjust renewable energy classes for each program year, provided that the solar classifications set forth in § 39-26.6-7 shall remain in effect for at least the first two (2) program years and no distributed generation project may exceed five megawatts (5MW) of nameplate capacity.

(14) “Renewable energy certificate” means a New England Generation Information System renewable energy certificate as defined in § 39-26-2(15).

(15) “Small scale solar project” means a solar distributed generation project with the
nameplate capacity specified in § 39-26.6-7.

(16) "Small distributed generation project" means a distributed generation renewable energy project that has a nameplate capacity within the following: Wind: fifty kilowatts (50 KW) to one and one-half megawatts (1.5 MW); small scale solar projects and medium scale solar projects with the capacity limits as specified in § 39-26.6-7. For technologies other than solar and wind, the board shall set the nameplate capacity size limits, but such limits may not exceed one (1MW) megawatt.

(17) "Ceiling price" means the bidding price cap applicable to an enrollment for a given distributed generation class, which shall be approved annually for each renewable energy class pursuant to the procedure established in this chapter. The ceiling price for each technology should be a price that would allow a private owner to invest in a given project at a reasonable rate of return, based on recently reported and forecast information on the cost of capital, and the cost of generation equipment. The calculation of the reasonable rate of return for a project shall include, where applicable, any state or federal incentives including, but not limited to, tax incentives.

39-26.6-4. Continuation of Board. -- (a) The distributed generation standard contract board shall remain fully constituted and authorized as provided in chapter 26.2; provided, however, that the name shall be changed to the “Distributed Generation Board.” Additional purposes of the board shall be to:

(1) Evaluate and make recommendations to the commission regarding ceiling prices and annual targets, the make-up of renewable energy classifications eligible under the distributed generation growth program, the terms of the tariffs, and other duties as set forth in this chapter;

(2) Provide consistent, comprehensive, informed and publicly accountable involvement by representatives of all interested stakeholders affected by, involved with, or knowledgeable about the development of distributed generation projects that are eligible for performance-based incentives under the distributed generation growth program; and

(3) Monitor and evaluate the effectiveness of the distributed generation growth program.

(b) The office, in consultation with the board, shall be authorized to hire or to request the electric distribution company to hire the services of qualified consultants to perform ceiling price studies. The cost of such studies shall be recoverable through the rate reconciliation provisions of the electric distribution company set forth in § 39-26.6-25, subject to commission approval. In addition, the office, in consultation with the board, may request the commission to approve other costs incurred by the board or the electric distribution company to perform any other studies and reports, subject to the review and approval of the commission, which shall be recoverable through the same reconciliation provisions.
39-26.6-5. Tariffs Proposed and Approved. -- (a) Each year for a period of at least five program years, the electric distribution company shall file tariffs with the commission that are designed to provide a multi-year stream of performance-based incentives to eligible renewable distributed generation projects for a term of years, under terms and conditions set forth in the tariffs and approved by the commission. The tariffs shall set forth the rights and obligations of the owner of the distributed generation project and the conditions upon which payment of performance-based incentives by the electric distribution company will be paid. The tariffs shall include the non-price conditions set forth in §§ 39-26.2-7(2)(i) – (vii) for small distributed generation projects (other than small and medium scale solar), and large distributed generation projects; provided, however, that the time periods for such projects to reach ninety percent (90%) of output shall be extended to twenty-four (24) months (other than eligible small-scale hydro which shall be forty-eight (48) months). The non-price conditions in the tariffs for small and medium scale solar shall take into account the different circumstances for distributed generation projects of the smaller sizes.

(b) In addition to the tariff(s) the filing shall include the rules governing the solicitation and enrollment process. The solicitation rules will be designed to ensure the orderly functioning of the distributed generation growth program and shall be consistent with the legislative purposes of this chapter.

(c) In proposing the tariff(s) and solicitation rules applicable to each year, the tariff(s) and rules shall be developed by the electric distribution company and will be reviewed by the office and the board before being sent to the commission for its approval. The proposed tariffs shall include the ceiling prices and term lengths for each tariff that are recommended by the board. The term lengths shall be from fifteen (15) to twenty (20) years, provided, however, that the board may recommend shorter terms for small scale solar projects. Whatever term lengths between fifteen (15) and twenty (20) years are chosen for any given tariff, the evaluation of the bids for that tariff shall be done on a consistent basis such that the same term lengths for competing bids are used to determine the winning bids.

(d) The board shall use the same standards for setting ceiling prices as set forth in § 39-26.2-5. In setting the ceiling prices, the board may specifically consider:

(1) Transactions for newly developed renewable energy resources, by technology and size, in the ISO-NE control area and the northeast corridor;

(2) Pricing from bids received during the previous program year;

(3) Environmental benefits, including, but not limited to, reducing carbon emissions;

(4) System benefits; and
(5) Cost effectiveness.

e) At least forty-five (45) days before filing the tariff(s) and solicitation rules, the electric distribution company shall provide the tariff(s) and rules in draft form to the board for review. The commission shall have the authority to determine the final terms and conditions in the tariff and rules. Once approved, the commission shall retain exclusive jurisdiction over the performance based incentive payments, terms, conditions, rights, enforcement, and implementation of the tariffs and rules, subject to appeals pursuant to chapter 39-5.

39-26.6-6. Permanence of Tariff Terms Once Set. -- It is the intention of the general assembly in enacting this chapter that the developers, owners, investors, customers, and lenders of the distributed generation projects receiving performance based incentives under the tariffs be able to rely on the tariffs for the entire term of the applicable tariff for purposes of obtaining financing. Consistent with that intention and expectation, the terms under the tariffs for a given program year, once approved by the commission, shall not be altered in any way that would undermine such reliance on those tariffs during the applicable terms of the tariffs; and in no circumstance will the performance-based incentive rate paid to a renewable energy project developer or owner be reduced during the term of the tariff once a renewable energy project has qualified to receive a tariff under the terms of this chapter.

39-26.6-7. Solar Project Size Categories. -- (a) Tariff(s) shall be proposed for each of the following solar distributed generation classes:

(1) Small scale solar projects;

(2) Medium scale solar projects;

(3) Commercial scale solar projects; and

(4) Large scale solar projects.

(b) Such classes of solar distributed generation projects shall be established based on nameplate megawatt size as follows:

(1) Large scale: solar projects from one megawatt (1 MW) up to and including five megawatts (5MW) nameplate capacity;

(2) Commercial scale: solar projects greater than two hundred fifty kilowatts (250 kW), but less than one megawatt (1 MW) nameplate capacity;

(3) Medium scale: solar projects greater than twenty-five kilowatts (25 kW) up to and including two hundred fifty kilowatts (250 kW) nameplate capacity; and

(4) Small scale: solar projects up to and including twenty-five kilowatts (25 kW) nameplate capacity.

Other classifications of solar projects may also be proposed by the board, subject to the
approval of the commission. After the second program year, the board may make recommendations to the commission to adjust the size categories of the solar classes, provided that the medium scale solar projects may not exceed two hundred fifty kilowatts (250 kW).

39-26.6-8. Renewable Technologies Other Than Solar. -- Tariffs also shall be proposed for on-shore wind and any other distributed generation technologies permissible under this chapter that the board, in its discretion, recommends; provided, however, that no project shall exceed five megawatts (5 MW) nameplate capacity. The electric distribution company shall file tariffs for each technology and size categories recommended by the board pursuant to the procedures set forth in this chapter.

39-26.6-9. Project Segmentation Prohibition. -- In no case may a project developer be allowed to segment a distributed generation project on the same parcel or contiguous parcels into smaller sized projects in order to fall under a smaller size project classification. Notwithstanding this prohibition, a project developer may designate a generation unit on the same parcel or contiguous parcel for net metering or other means of participating in electricity markets, provided that such unit or portion of such unit designated for net metering or other market participation is not receiving performance-based incentives under this chapter, is capable of being segregated electrically, is configured with such electrical segregation, and is separately metered. Further, a project shall not be considered to have been segmented if:

1. There is a lapse of at least twenty-four (24) months between: (i) The commencement of construction of new distributed generation units on a parcel that is the same as or is contiguous with a parcel upon which a distributed generation project has already been constructed; and (ii) The operation date of the pre-existing project; or
2. The new project is a different renewable technology.

39-26.6-10. Timing and Schedule of Tariff Filings. -- (a) The electric distribution company shall file with the commission the first set of tariffs and solicitation rules pursuant to this chapter no later than November 15, 2014. Thereafter, the electric distribution company shall make annual tariff and solicitation rules filings with the commission no later than November 15 prior to the beginning of the applicable program year, which tariffs and rules shall be applicable for the next program year.

(b) Upon receiving the filing from the electric distribution company, the commission shall open a docket to consider the filing. The commission shall issue an order approving the proposed tariffs and solicitation rules; provided, however, that the commission may make any modifications that it deems appropriate consistent with the legislative purposes of this chapter as set forth herein.
(c) For the first program year, the commission shall issue its order approving tariff(s) and solicitation rules by no later than March 31, 2015. Thereafter, the commission shall approve them by February 15 of each succeeding year.

(d) During the course of any program year, the electric distribution company may, at any time, in consultation with the office and the board, propose tariff or solicitation rules modifications. The commission shall consider such proposed modifications through an already open or new docket, and shall issue its order within one hundred five (105) days of the filing of the proposed modification. If approved, the proposed modification shall take effect for the next enrollment event following the issuance of the commission’s order.

39-26.6-11. Power Purchase Agreements Not Required. -- The distributed generation growth program shall be implemented and administered exclusively through the tariff structure and procedures set forth in this chapter, and the electric distribution company shall not be required to execute power purchase agreements for the procurement of the renewable energy distributed generation capacity requirements set forth in this chapter.

39-26.6-12. Annual Bidding and Enrollments. -- (a) With the exception of the first program year (2015), the electric distribution company, in consultation with the board and office, shall conduct at least three (3) tariff enrollments for each distributed generation class each program year. For the first program year, the board may recommend that either two (2) or three (3) enrollments be conducted.

(b) During each program year the tariff enrollments shall have both an annual targeted amount of nameplate megawatts (“annual MW target”) and a nameplate megawatt target for each separate enrollment event (“enrollment MW target”). The enrollment MW target shall comprise the specific portion of the annual MW target sought to be obtained in that enrollment. The enrollment MW targets shall be recommended by the board each year, subject to commission approval. The board shall also recommend a megawatt target for each class (“class MW target”) that comprises a specified portion of the enrollment MW target, subject to commission approval.

If the electric distribution company, the office, and the board mutually agree, they may reallocate megawatts during an enrollment from one class to another without commission approval if there is an over-subscription in one class and an under-subscription in another, provided that the Annual MW Target is not being exceeded, except as provided in § 39-26.6-7.

(c) The annual MW targets shall be established as follows; provided, however that at least three megawatts (3 MW) of capacity shall be carved out exclusively for small scale solar projects in each of the first four (4) program years:

   (1) For the first program year (2015), the annual MW target shall be twenty-five (25)
nameplate megawatts;

(2) For the second program year, the annual targets shall be forty (40) nameplate megawatts;

(3) For the third and fourth program years, the annual target shall be forty (40) nameplate megawatts, subject to the conditions set forth in § 39-26.6-12(f) having been met for the applicable prior program year as determined in the manner specified in § 39-26.6-12(g); and

(4) For the fifth program year, the annual target shall be set to obtain the balance of capacity needed to achieve one hundred sixty (160) nameplate megawatts within the five (5) year distributed generation growth program, subject to § 39-26.6-12(e) and the conditions set forth in § 39-26.6-12(f) having been met for the fourth program year as determined in the manner specified in § 39-26.6-12(g).

(d) During the fifth year of the distributed generation growth program, the board may recommend to the commission an extension of time in the event that additional time is required to achieve the full one hundred sixty (160) nameplate megawatt target of the program. The commission shall approve the recommendation of the board; provided, however, that the commission may make any modifications to the board’s recommendation that the commission deems appropriate, consistent with the legislative purposes of this chapter as set forth herein.

(e) To the extent there was a shortfall of capacity procured under chapter 39-26.2 from distributed generation procurements in 2014, such shortfall amount may be added to the one hundred sixty megawatt (160MW) target for acquisition in the fifth program year under this chapter. In no event shall the electric distribution company be required to exceed the aggregate amount of one hundred sixty (160) nameplate capacity plus any such shortfall amount over the five (5) years, but may do so voluntarily, in consultation with the board and subject to commission approval.

(f) The conditions specified in subsections (c)(3) and (c)(4) of this section are as follows:

(1) That it is reasonable to conclude that the bid prices submitted in the procurements for the large scale solar and commercial scale solar classes were reasonably competitive in the immediately preceding program year; (2) That it is reasonable to conclude that the annual MW target specified for the next program year is reasonably achievable; and (3) That the electric distribution company was able to, or with reasonably prudent efforts should have been able to, perform the studies and system upgrades on a timely basis necessary to accommodate the number of applications associated with the targets without materially adversely affecting other electric distribution construction projects needed to provide reliable and safe electric distribution service.

To the extent the board or the commission concludes that any of these conditions have not been
met for the applicable program year, the board may recommend and/or the commission may
adopt a new annual MW target, based on the factors set forth in § 39-26.6-12(h).

(g) Before the third, fourth, and fifth program years, each year the board shall review the
conditions specified in § 39-26.6-12(f) and make a recommendation to the commission for
findings as to whether they have been met for the applicable year. The recommendation shall be
filed with the commission, with copies to the office and the electric distribution company, and a
notice of such filing shall be posted by the commission on its website. If no party files an
objection to the recommended findings within ten (10) business days of the posting, the
commission may accept them without hearings. If an objection is filed with a reasonable
explanation for its basis, the commission shall hold hearings and make the factual determination
of whether the conditions have been met.

(h) In the event that the conditions in § 39-26.6-12(f) have not been met for any program
year, then the board and the commission shall take into account the factors set forth below in
setting the annual MW target for the following year. In addition, for every program year the board
and the commission shall take into account these factors in setting the class MW targets, and the
enrollment MW targets for the following year: (1) That the new annual, class, and enrollment
levels reasonably assure that competition among projects for the applicable bidding
classifications remains robust and likely to yield reasonable and competitive program costs; (2)
That, assuming prudent management of the program, the electric distribution company should be
able to perform the studies and system upgrades on a timely basis necessary to accommodate the
number of applications associated with the targets without materially adversely affecting other
electric distribution construction projects needed to provide reliable and safe electric distribution
service; and (3) Any other reasonable factors that are consistent with the legislative purpose of
this chapter as set forth herein, including the program purpose to facilitate the development of
renewable distributed generation in the load zone of the electric distribution company at
reasonable cost.

(i) The distributed generation growth program is intended to achieve at least an aggregate
amount of one hundred sixty (160) nameplate megawatts over five (5) years, plus any shortfall
amount added in pursuant to § 39-26.6-12(e). However, after the second program year the board
may, based on market data and other information available to it, including pricing received during
previous program years, recommend changes to the annual target for any program year above or
below the specified targets in § 39-26.6-12(c) if the board concludes that market conditions are
likely to produce favorably low or unfavorably high target pricing during the upcoming program
year, provided that the recommendation may not result in the five (5)-year one hundred sixty
megawatt (160MW) nameplate target, plus any shortfall added pursuant to § 39-26.6-12(c), being exceeded. Any megawatt reduction in an annual target shall be added to the target in the fifth year of the program (and any subsequent years if necessary) such that the overall program target of one hundred sixty megawatt (160MW) nameplate capacity, plus any shortfall added pursuant to § 39-26.6-12(c), is achieved. In considering such issues, the board and the commission may take into account the reasonableness of current pricing and its impact on all electric distribution customers and the legislative purpose of this chapter as set forth herein, including the program purpose to facilitate the development of renewable distributed generation in the load zone of the electric distribution company at reasonable cost.

(j) The provisions of § 39-26.1-4 shall apply to the annual value of performance based incentives (actual payments plus the value of net metering credits, as applicable) provided by the electric distribution company to all the distributed generation projects under this chapter, subject to the following conditions: (1) The targets set for the applicable program year for the applicable project classifications were met or, if not met, such failure was due to factors beyond the reasonable control of the electric distribution company; and (2) The electric distribution company has processed applications for service and completed interconnections in a timely and prudent manner for the projects under this chapter, taking into account factors within the electric distribution company’s reasonable control.

39-26.6-13. Cost reconciliation. -- To the extent the electric distribution company incurs incremental costs to meet the program objectives or make billing system improvements that are required to facilitate payments of performance-based incentives and administering net metering, the electric distribution company may elect to recover those incremental costs through the annual charge set forth in § 39-26.6-25, subject to commission review and approval.

39-26.6-14. Existing powers of agencies and advocacy rights of parties unchanged. -- Nothing in this chapter shall be construed to derogate from the statutory authority of the commission or the division of public utilities and carriers, including, but not limited to, the authority to protect ratepayers from unreasonable rates. Nothing in this chapter shall be construed to preclude any party from advocating a position in commission proceedings that differs from the recommendations made by the board to the commission or in any filing with the commission relating to this chapter, including without limitation (1) Individual or organizational members of the board; (2) Participants in board deliberations; (3) The office; and (4) The electric distribution company, unless such party has consented by vote to the execution or executed a settlement agreement agreeing to the terms, policy proposals, or any other matter proposed to the commission.
Large scale and commercial scale solar projects and distributed generation projects for other eligible technologies shall bid a price per kilowatt-hour for the entire output of the facility (net of any station service), which price shall not exceed the applicable ceiling price. Small and medium scale solar projects will submit an enrollment application to receive a standard performance-based incentive for the period of years in the applicable tariff, which shall be a price per kilowatt-hour for the entire output of the facility. Except for megawatts that may be allocated to the energy efficiency program pursuant to § 39-26.6-19, small and medium scale projects shall be selected on a first come, first served basis, or by means of a commission-approved lottery system, or such other method as may be recommended by the board and approved by the commission.

(b) Except for the first program year, the board shall determine, subject to commission approval, the standard performance based incentive for small and medium sized solar projects from the average bid price from the last two (2) procurement enrollments conducted in the commercial scale and/or large scale solar projects class. For the first program year, the board may derive the standard performance incentive for small and medium sized solar projects from the bidding data obtained from the distributed generation program in effect in 2014 under the provisions of chapter 39-26.2, until there is bidding data from the first procurement under the new program which shall then be used to set a new standard performance incentive. The standard performance incentive may be set at a higher rate than payments for commercial scale and large scale solar projects in order to take into account the potentially higher per-unit cost of smaller projects. The standard performance incentive also shall be adjusted upward or downward, as needed, in order to take into account the term length over which the incentive shall be paid for the small and medium scale solar projects if such terms are different than the terms applicable to the classes from which the standard performance incentive was derived.

(c) For each program year, the board shall recommend to the commission a standard performance incentive for each of the small scale and medium scale solar project classifications. Upon receiving the recommendations from the board, the commission shall open a docket to consider the recommendations or address the recommendations in its approval process for the program year in a consolidated docket, as provided in § 39-26.6-10. The commission shall issue its order approving the recommendations no later than concurrently with approval of the entire program and tariffs applicable to the program year; provided, however, that the commission may make modifications or changes to the board’s recommendations consistent with the legislative purposes of this chapter.

(d) If after the first program year the applications for the medium scale solar projects are
significantly over-subscribed, then the board and the electric distribution company, in consultation with the office, may propose to the commission a bidding process for medium scale projects or a subset of the medium scale projects under which project selections would be made based on the lowest bids rather than first come first served or such other method previously approved by the commission. The commission shall approve the proposal from the board and electric company within ninety (90) days; provided, however, that the commission may make changes to the proposal consistent with the legislative purposes of this chapter.

(e) The commission shall approve the bidding process for medium scale solar projects recommended by the board only if the commission finds that such bidding process is in a sufficiently simple form that is not administratively burdensome to bidders, and will not have the effect of discouraging participation in the distributed generation growth program by developers of medium scale solar projects who may be unrepresented by counsel.

39-26.6-16. Enrollment Program. -- (a) Each enrollment shall be open for a two (2) week period during which the electric distribution company is required to receive standard short-form applications. The standard short-form application shall require the applicant to provide the following information: the project owner's identity; the location of the proposed project; the nameplate capacity of the proposed project; and renewable energy class of the proposed project. The standard short-form application shall allow project owners to provide additional information relative to the permitting, financial feasibility, ability to build, and timing for deployment of the proposed projects. The applicant must submit an affidavit with the standard short-form application confirming that the project is not in violation of the rules that prohibit project segmentation, as set forth in § 39-26.6-9.

(b) For large distributed generation projects only, the standard short-form application shall also require the applicant to bid a bundled price that applies to the energy, renewable energy certificates, and all other environmental attributes and market products that are available or may become available from the distributed generation facility, on a per kilowatt-hour basis measured from the output of the project. At the election of the electric distribution company, and subject to the approval of the commission, the bid may be required to include the sale of capacity.

(c) For (i) small distributed generation projects other than small scale and medium scale solar projects and (ii) large distributed generation projects, the electric distribution company shall select projects based on the lowest proposed prices received that do not exceed the ceiling price from the distributed generation projects which meet the requirements of all applicable tariffs and regulations, and meet the criteria of the renewable energy class in effect, until the class target is met. Performance based incentives shall be awarded to the winning bidders based on their bids.
For small scale and medium scale solar projects, awards shall be made in the manner set forth in §§ 39-26.6-15 and 39-26.6-19. If there are more projects bidding at the same price than the capacity that is specified for a class target, the electric distribution company shall, in consultation with the board and the office, select first those projects that appear to be the furthest along in development and that are most likely to be deployed. Those projects that are likely to be deployed at the earliest time shall be selected first. To the extent the electric distribution company is unable to make a clear distinction on this basis, the electric distribution company shall report its findings to the board and not award bids for those projects that are tied on pricing. In such case, the board may take such action as it deems appropriate for the selection of projects, including seeking more information from the projects.

Should the electric distribution company determine that it has made sufficient awards to achieve a program-year class target, it shall immediately report this fact to the board, the office, and the commission, and may cease making awards for that renewable energy class for the remainder of the program year. In any event, the electric distribution company may exceed the renewable energy class target if the last award may cause the total purchased to exceed the target.

The board, the office, and the electric distribution company shall enter into a memorandum of understanding regarding the sharing of the information and data related to the distributed generation growth program, including, without limitation, information on bids received, details regarding project ownership, and pricing. At the request of the board, the office, or the electric distribution company, the commission shall have the authority to protect from public disclosure individual bid information for any projects that have not been awarded performance based incentives.

The electric distribution company is authorized to award bids up to the applicable ceiling price. As long as the terms of the tariff are met and the pricing is no higher than the applicable ceiling price, such awards shall be deemed prudent and approved by the commission for purposes of recovering the costs in rates.

With respect to any procurement that includes bids from pre-existing hydro-electric generation, the electric distribution company, in consultation with the office, shall have the authority to accept the applicant’s representation that its investment is material, within the meaning of § 39-26.6-3(4). However, if the electric distribution company or the office questions whether the material investment standard has been met or the application is otherwise rejected, the application shall be submitted to the board for review and the board shall draw its own
conclusion and make a recommendation to the commission at the time the commission is
approving awards from the procurement to which the application pertains. The commission shall
have the final authority to make the determination as to whether the material investment standard
has been met. Nothing in this paragraph shall preclude a project developer from seeking a
preliminary confirmation of eligibility for the material investment exemption from the electric
distribution company, the office, and the board prior to the submittal of a bid. In such case, if
there is any disagreement, the final determination shall be submitted to the commission.

39-26.6-17. Excess enrollment not required. -- The electric distribution company shall
not be required to award bids in excess of the annual target for the applicable program year and
shall not be required to procure projects in excess of any limit set by the board and approved by
the commission for a given enrollment. However, the electric distribution company, in
consultation with the board and the office, may voluntarily exceed an enrollment period limit as
long as it does not exceed an annual target for the applicable program year. At its election, the
electric distribution company may exceed an annual target for the applicable program year after
review by the board and approval by the commission.

39-26.6-18. Utility Right to Separately Meter. -- Owners of medium scale, commercial
scale, and large scale solar projects and other distributed generation technologies shall be required
to provide at their cost a revenue quality meter to standards approved by the division of public
utilities and carriers and provide access to the information from the meter to the electric
distribution company to measure the output of the generation. The electric distribution company
shall have the discretion to install the second meter in a parallel configuration to the retail meter
or behind the meter, provided that a parallel installation shall have no effect on the right of the
customer to net meter using the net of the two meters. The electric distribution company also
shall have the right to install its own revenue quality meter for small scale solar projects if not
being supplied by the owner. The electric distribution company shall recover the installation and
capital cost of the separate meters it installs for small scale solar projects in the annual
reconciliation of solar costs under § 39-26.6-25.

39-26.6-19. Coordination with Energy Efficiency Programs. -- (a) In consultation
with the office, the electric distribution company may make a request to the commission that up
to half of the megawatts for the small and medium scale solar project enrollments be allocated by
the commission for selection through a process coordinated with the energy efficiency program in
order that specified solar incentives may be tied with energy efficiency program incentives in
order to allow the electric distribution company to implement a coordinated energy efficiency and
solar program offering. In such case, the electric distribution company will propose criteria for
eligibility for performance based incentives for solar that requires certain energy efficiency
standards be met at the customer location in order to be eligible for performance based incentives
for a small scale and/or medium scale solar installation.

(b) The electric distribution company must also include program parameters that do not
disrupt competition among small and/or medium scale solar developers, including, without
limitation, safeguards against any one or subset of developers in this market being given
exclusive rights or other market advantages over competitors. In approving the proposal, the
commission must find that there is no such small and medium solar-market disruption.

(c) The commission shall approve the request of the distribution company within ninety
(90) days, making such modifications as it deems reasonable, provided such modifications are
consistent with the legislative purposes of this chapter and the state’s energy efficiency goals.

(d) The allocation of megawatts is for implementation purposes only and shall not
authorize funds to be shifted from the distributed generation growth program to energy efficiency
programs, nor will implementation of the electric distribution company’s request cause a
reduction of the annual or cumulative capacity goals established for the distributed generation
growth program. To the extent that the megawatts allocated to the energy efficiency program
pursuant to this section are not committed during a program year, such uncommitted megawatts
shall be allocated back to the distributed generation growth program in the following year or such
year the board recommends to the commission. Funding for the energy efficiency measures that
are tied to the solar installations must be obtained separately from the energy efficiency program
budget funded through applicable energy efficiency charges.

(e) Should the small and medium scale project classes in the distributed generation
growth program be oversubscribed in two (2) consecutive enrollments and there are megawatts
that have not been committed through the process coordinated with the energy efficiency program
after the second enrollment, the board, after consultation with the office and the electric
distribution company, shall have the authority to move all or a portion of the uncommitted
megawatts out of the coordinated program back to the distributed generation growth program to
meet the demand of the oversubscription, subject to commission approval. If, in such case, the
board does not exercise the authority, any party may file a petition to the commission requesting
action to be taken.

39-26.6-20. Issuance of certificates and right to incentive payments. -- (a) For small
scale and medium scale solar projects, the electric distribution company shall provide certificates
of eligibility to the selected projects without commission confirmation of approval (“Distribution
Company Awarded Certificates”), subject to the review and consent of the office. The electric
distribution company shall file with the commission a list of all such distribution company awarded certificates.

(b) For commercial and large scale solar and all other distributed generation projects, the electric distribution company shall file with the commission a list of the distributed generation projects selected together with the corresponding pricing information. Within sixty (60) days of receipt of the list, the commission shall issue an order awarding certificates of eligibility to the distributed generation projects (“PUC Awarded Certificates”).

(c) Upon receipt of a PUC awarded certificate or a distribution company certificate, a distributed generation project shall be entitled to receive, and the electric distribution company shall pay and/or credit (as applicable), the performance-based incentives for the specified term and under the terms and conditions of the applicable tariff in the manner set forth below.

(d) The performance based incentive shall be the price per kilowatt-hour that was bid and awarded or established as a standard incentive, as applicable. The performance-based incentive shall be applied as a price per kilowatt-hour for all kilowatt-hours actually produced from the distributed generation (net of station service, if any) for the term of years specified in the applicable tariff, less the value of any kilowatt-hour charges that were off-set by any net metering (if applicable) for the host customer associated with the distributed generation for the billing month.

(e) In every case where a distributed generation project can be configured for net metering it shall be the election of the owner of such generation to choose one of two (2) separate methods through which the owner will be compensated for the performance based incentive:

(1) The owner is compensated solely through direct payments under the performance-based incentive provisions of this chapter for the life of the tariff term with no net metering implemented; or

(2) The owner is compensated through a combination of direct payments and the bill credit value of net metering for the life of the term of the tariff under the provisions of this chapter.

In either option, the total value of the performance incentive per kilowatt-hour is the same. An owner shall have a one-time right to switch the compensation methods after the generation commences operation, provided that at least sixty (60) days notice is given to the electric distribution company. Thereafter, any further compensation method switches shall be at the sole discretion of the electric distribution company if requested again by the owner.

(f) Every owner who elects the compensation method shall:

(1) Receive compensation solely in the form of a check from the electric distribution
company or such other payment method that is mutually agreed between the electric distribution
company and the owner; and

(2) Shall receive compensation in the form of offsets against its electricity bill from the
electric distribution company from net metering and the balance in the form of a check from the
electric distribution company or such other payment method that is mutually agreed upon
between the electric distribution company and the owner; provided, however, that no owner of a
distributed generation project may be compensated twice for the same kilowatt hour of electricity,
and that every self-generator shall receive the full pecuniary benefit of its election to participate
in the performance-based incentive program.

(g) Every owner of a distributed generation project that can be configured for net
metering that elects the first option for compensation under the provisions of § 39-26.6-20(e)
shall become eligible to net meter its output in conformity with the provisions of existing law
upon the completion of the full term of the applicable tariff. Nothing in this section shall preclude
a customer from electing not to participate in the performance based program and electing simply
to net meter under the provisions of existing law; provided, however, once an election is made to
participate, the customer will remain subject to the performance based tariff conditions and may
not terminate the arrangement without the consent of the electric distribution company.

(h) As provided in § 39-26.6-9, any project developer may designate a generation unit on
the same parcel or contiguous parcel for net metering, provided that such unit or portion of such
unit designated for net metering is not receiving performance-based incentives under this chapter,
is capable of being segregated electrically, is configured with such electrical segregation, and is
separately metered.

(i) All distributed generation projects accepting certificates shall be obligated to abide by
all the terms and conditions of the approved applicable tariff.

39-26.6-21. Ownership of output, other attributes, and renewable energy
certificates. -- (a) Distributed generation projects participating in the distributed generation
growth program shall transfer to the electric distribution company the rights and title to: (1)
Those renewable energy certificates generated by the project during the term of the applicable
performance-based incentive tariff; (2) All energy produced by the generation that is not
otherwise consumed on site under a net metering arrangement; and (3) Rights to any other
environmental attributes or market products that are created or produced by the project; provided,
however, that it shall be the election of the electric distribution company whether it chooses to
acquire the capacity of the distributed generation projects under the tariffs set forth in this chapter
and no ceiling prices recommended by the board and approved by the commission will be
adjusted downward in light of the electric distribution company’s election. When a generator reverts to net metering after the end of the tariff term under the distributed generation growth program, the net metering generator shall retain title to the renewable energy certificates generated by the project.

(b) For the accounting purposes of the electric distribution company in treating the performance-based incentives, the cost of the energy that is procured shall be the real time market price of energy and the balance of the performance-based incentive shall be attributable to the purchase of environmental and any other attributes acquired. This accounting shall have no effect on the total bundled performance-based incentive to which the distributed generation project is entitled under the provisions of this chapter.

39-26.6-22. Zonal and other incentive payments. -- In order to provide the electric distribution company with the flexibility to encourage distributed generation projects to be located in designated geographical areas within its load zone where there is an identifiable system benefit, reliability benefit, or cost savings to the distribution system in that geographical area, the electric distribution company, in consultation with board and office, may propose to include an incentive payment adder to the bid price of any winning bidder that proposes a distributed generation project in the desired geographical area. The electric distribution company also may propose other incentive payments to achieve other technical or public policy objectives that provide identifiable benefits to customers. Any incentive payment adders must be approved by the commission and shall not be counted as part of the bid price when the bids are selected at an enrollment event.

39-26.6-23. Intersection of distributed generation and net metering. -- (a) Net metering credits for excess generation shall not be credited during the term of the tariff when the distributed generation project is receiving performance-based incentive payments under the tariff. After the end of the term of the performance-based incentive tariff applicable to a distributed generation project, net metering credits for excess generation in any given month shall be credited to the net metered account at the applicable rate allowed under the law.

(b) All distributed generation projects that had begun development prior to the date the commission approves the first set of ceiling price recommendations from the board and that are in operation by no later than July 1, 2016, shall be eligible to continue operation under the net metering rules that would have been applicable to that self-generation project absent the change in law set forth in this section, provided that such project does not otherwise participate in the performance based incentive program set forth in this chapter.

39-26.6-24. Rate design review by the commission. -- (a) On or after July 1, 2015, the
commission shall open a docket to consider rate design and distribution cost allocation among rate classes in light of net metering and the changing distribution system that is expected to include more distributed energy resources, including, but not limited to, distributed generation. The commission will determine the appropriate cost responsibility and contributions to the operation, maintenance, and investment in the distribution system that is relied upon by all customers, including, without limitation, non-net metered and net metered customers. In that docket, the commission shall require the electric distribution company to file a revenue-neutral allocated cost of service study for all rate classes and a proposal for new rates for all customers in each rate class. The electric distribution company shall use the distribution revenue requirement upon which the then-current distribution rates were set. The electric distribution company may use the allocated cost of service that was filed with the compliance filing from the rate case when the then current distribution rates were set. The commission may also address the rate design for the equitable recovery of costs associated with energy efficiency and any renewable energy programs that are recovered in rates.

(b) In establishing any new rates the commission may deem appropriate, the commission shall take into account and balance the following factors:

(1) The benefits of distributed energy resources;
(2) The distribution services being provided to net metered customers when the distributed generation is not producing electricity;
(3) Simplicity, understandability and transparency of rates to all customers, including non-net metered and net-metered customers;
(4) Equitable ratemaking principles regarding the allocation of the costs of the distribution system;
(5) Cost causation principles;
(6) The general assembly’s legislative purposes in creating the distributed generation growth program; and
(7) Any other factors the commission deems relevant and appropriate in establishing a fair rate structure. The rates shall be designed for each proposed rate class in accordance with industry-standard cost allocation principles. The commission may consider any reasonable rate design options, including without limitation, fixed charges, minimum monthly charges, demand charges, volumetric charges, or any combination thereof, with the purpose of assuring recovery of costs fairly across all rate classes.

(c) The commission shall issue an order in the docket by no later than December 1, 2015. Any new rates shall take effect for usage on and after January 1, 2016; provided, however, that
the electric distribution company may seek an extension if necessary to make the billing system changes necessary to implement a new rate structure. After new revenue-neutral rates are set in the docket specified above, the commission may approve changes to the rate design in any future distribution base rate cases when a fully allocated embedded cost of service study is being reviewed in the rate case, subject to the principles set forth in subsection (b) of this section.

39-26.6-25. Forecasted rate and reconciliation. -- (a) Three (3) months prior to the beginning of the first program year, the electric distribution company shall file a forecast of the total amount of payments that is likely to be paid out to distributed generation projects in the coming program year within the electric distribution company’s load zone, along with any costs permitted for recovery pursuant to §§ 39-26.6-4, 39-26.6-13 and 39-26.6-18. The total of all forecasted payments and costs shall be aggregated, net of forecasted revenues from the sale of the energy, renewable energy certificates, and any other market products from the distributed generation projects participating in the performance based incentive program. The forecasted net aggregate amount shall be used to design a fixed monthly charge per customer to recover the net forecast in rates charged to all distribution customers during the prospective calendar year, which fixed charge may be different by rate class in order to reasonably and equitably spread the program costs across all customer classes. The fixed rate shall stay in effect until changed after the first reconciliation filing set forth below and the rate reconciliation process shall be repeated annually, as set forth below.

(b) Within three (3) months after the end of each program year, the electric distribution company shall reconcile the total amount recovered from distribution customers against the total of net payments and costs for the program year. The electric distribution company shall file the reconciliation with a report along with a new forecast of payments to be made for the next twelve (12) month period, net of forecasted revenues for the resale of energy, renewable energy certificates, or any other market attributes sold by the electric distribution company. The forecast shall be used to set a new rate in the same manner as set forth above and the new rate shall remain in effect until rates are reset in the next annual reconciliation and the reconciliation balance shall be reflected in the new rate.

SECTION 2. Section 39-26.1-3 of the General Laws in Chapter 39-26.1 entitled "Long-Term Contracting Standard for Renewable Energy" is hereby amended to read as follows:

39-26.1-3. Long-term contract standard. -- (a) Beginning on or before July 1, 2010, each electric distribution company shall be required to annually solicit proposals from renewable energy developers and, provided commercially reasonable proposals have been received, enter into long-term contracts with terms of up to fifteen (15) years for the purchase of capacity, energy
and attributes from newly developed renewable energy resources. Subject to commission approval, the electric distribution company may enter into contracts for term lengths longer than fifteen (15) years. Notwithstanding any other provisions of this chapter, on or before August 15, 2009, the electric distribution company shall solicit proposals for one newly developed renewable energy resources project as required in section § 39-26.1-7. Proposals for the sale of output from an offshore wind project received under the provisions of this section shall be diligently and fully considered without prejudice, regardless of the status of any proceedings under sections §§ 39-26.1-7 or 39-26.1-8.

(b) The timetable and method for solicitation and execution of such contracts shall be proposed by the electric distribution company, and shall be subject to review and approval by the commission prior to issuance by the company; provided that the timetable is reasonably designed to result in the electric distribution company having the minimum long-term contract capacity under contract within four (4) years of the date of the first solicitation; it is not necessary that the projects associated with these contracts be operational within these four (4) years, as the operational dates shall be specified in the contract. The electric distribution company shall, subject to review and approval of the commission, select a reasonable method of soliciting proposals from renewable energy developers, which shall include, at a minimum, an annual public solicitation, but may also include individual negotiations. The solicitation process shall permit a reasonable amount of negotiating discretion for the parties to engage in commercially reasonable arms-length negotiations over final contract terms. Each long-term contract entered into pursuant to this section shall contain a condition that it shall not be effective without commission review and approval. The electric distribution company shall file such contract, along with a justification for its decision, within a reasonable time after it has executed the contract following a solicitation or negotiation. The commission shall hold public hearings to review the contract within forty-five (45) days of the filing and issue a written order approving or rejecting the contract within sixty (60) days of the filing; in rejecting a contract the commission may advise the parties of the reason for the contract being rejected and direct the parties to attempt to address the reasons for rejection in a revised contract within a specified period not to exceed ninety (90) days. The commission shall approve the contract if it determines that: (1) the contract is commercially reasonable; (2) the requirements for the annual solicitation have been met; and (3) the contract is consistent with the purposes of this chapter. A report on each solicitation shall be filed with the commission each year within a reasonable time after decisions are made by the electric distribution company regarding the solicitation results, even if no contracts are executed following the solicitation.
(c) (1) No electric distribution company shall be obligated to enter into long-term contracts for newly developed renewable energy resources on terms which the electric distribution company reasonably believes to be commercially unreasonable; provided, however, if there is a dispute about whether these terms are commercially unreasonable, the commission shall make the final determination after an evidentiary hearing. The electric distribution company shall not be obligated to enter into long-term contracts pursuant to this section that would, in the aggregate, exceed the minimum long-term contract capacity, but may do so voluntarily subject to commission approval. As long as the electric distribution company has entered into long-term contracts in compliance with this section, the electric distribution company shall not be required by regulation or order to enter into power purchase contracts with renewable generation projects for power, renewable energy certificates, or any other attributes with terms of more than three (3) years in meeting its applicable annual renewable portfolio standard requirements set forth in section 39-26-4 or pursuant to any other provision of the law.

(2) Except as provided in section 39-26.1-7 and 39-26.1-8, an electric distribution company shall not be required to enter into long-term contracts for newly developed renewable energy resources that exceed the following five (5) year phased schedule:

- By December 30, 2010: Twenty-five percent (25%) of the minimum long-term contract capacity;
- By December 30, 2011: Fifty percent (50%) of the minimum long-term contract capacity;
- By December 30, 2012: Seventy-five percent (75%) of the minimum long-term contract capacity;
- By December 30, 2013: One hundred percent (100%) of the minimum long-term contract capacity, but may do so earlier voluntarily, subject to commission approval subject to subsection (f) of this section.

(d) Compliance with the long-term contract standard shall be demonstrated through procurement pursuant to the provisions of a long-term contract of energy, capacity and attributes reflected in NE-GIS certificates relating to generating units certified by the commission as using newly developed renewable energy resources, as evidenced by reports issued by the NE-GIS administrator and the terms of the contract; provided, however, that the NE-GIS certificates were procured pursuant to the provisions of a long-term contract. The electric distribution company also may purchase other attributes from the generator as part of the long-term contract.

(e) After the adoption of the rules and regulations promulgated by the commission pursuant to this chapter, an electric distribution company may, at its sole election, immediately
and from time to time, procure additional commercially reasonable long-term contracts for newly
developed renewable energy resources on an earlier timetable or above the minimum long-term
contract capacity, subject to commission approval.

(f) At least once per year beginning in 2014, the electric distribution company shall
conduct solicitations until one hundred percent (100%) of the minimum long-term contract
capacity is met; provided, however, that no contracts shall be awarded unless the pricing under
such contract(s) is below the forecasted market price of energy and renewable energy certificates
over the term of the proposed contract, using industry standard forecasting methodologies as have
been used to evaluate pricing in the past solicitation processes reviewed by the commission under
this section. In such solicitations, the electric distribution company may elect not to acquire
capacity, but shall acquire all environmental attributes and energy.

Metering" is hereby amended to read as follows:

39-26.4-3. Net metering. -- (a) The following policies regarding net metering of
electricity from eligible net metering systems and regarding any person that is a renewable self-
generator shall apply:

(1) The maximum allowable capacity for eligible net metering systems, based on
nameplate capacity, shall be five megawatts (5 mw).

(2) The aggregate amount of net metering in Rhode Island shall not exceed three percent
(3%) of peak load, provided that at least two megawatts (2 mw) are reserved for projects of less
than fifty kilowatts (50 kw).

(3) For ease of administering net metered accounts and stabilizing net metered
account bills, the electric distribution company may elect (but is not required) to estimate for any
twelve (12) month period:

(i) The production from the eligible net metering system; and

(ii) Aggregate consumption of the net metered accounts at the eligible net metering
system site and establish a monthly billing plan that reflects the expected credits that would be
applied to the net metered accounts over twelve (12) months. The billing plan would be designed
to even out monthly billings over twelve (12) months, regardless of actual production and usage.
If such election is made by the electric distribution company, the electric distribution company
would reconcile payments and credits under the billing plan to actual production and
consumption at the end of the twelve (12) month period and apply any credits or charges to the
net metered accounts for any positive or negative difference, as applicable. Should there be a
material change in circumstances at the eligible net metering system site or associated accounts
during the twelve (12) month period, the estimates and credits may be adjusted by the electric
distribution company during the reconciliation period. The electric distribution company also may
elect (but is not required) to issue checks to any net metering customer in lieu of billing credits or
carry forward credits or charges to the next billing period. For residential eligible net metering
systems twenty-five kilowatts (25 kw) or smaller, the electric distribution company, at its option,
may administer renewable net metering credits month to month allowing unused credits to carry
forward into following billing period.

(4) If the electricity generated by an eligible net metering system during a billing
period is equal to or less than the net metering customer's usage during the billing period for
electric distribution company customer accounts at the eligible net metering system site, the
customer shall receive renewable net metering credits, which shall be applied to offset the net
metering customer's usage on accounts at the eligible net metering system site.

(5) If the electricity generated by an eligible net metering system during a billing
period is greater than the net metering customer's usage on accounts at the eligible net metering
system site during the billing period, the customer shall be paid by excess renewable net metering
credits for the excess electricity generated beyond the net metering customer's usage at the
eligible net metering system site up to an additional twenty-five percent (25%) of the renewable
self-generator's consumption during the billing period; unless the electric distribution company
and net metering customer have agreed to a billing plan pursuant to subdivision (3).

The rates applicable to any net metered account shall be the same as those that
apply to the rate classification that would be applicable to such account in the absence of net
metering including customer and demand charges and no other charges may be imposed to offset
net metering credits.

(b) The commission shall exempt electric distribution company customer accounts
associated with an eligible net metering system from back-up or standby rates commensurate with
the size of the eligible net metering system, provided that any revenue shortfall caused by any
such exemption shall be fully recovered by the electric distribution company through rates.

(c) Any prudent and reasonable costs incurred by the electric distribution company
pursuant to achieving compliance with subsection (a) and the annual amount of the distribution
component of any renewable net metering credits or excess renewable net metering credits
provided to accounts associated with eligible net metering systems, shall be aggregated by the
distribution company and billed to all distribution customers on an annual basis through a
uniform per kilowatt-hour (kwh) surcharge embedded in the distribution component of the rates
reflected on customer bills.

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The billing process set out in this section shall be applicable to electric distribution companies thirty (30) days after the enactment of this chapter.

SECTION 4. This act shall take effect upon passage.
This act would create a tariff-based renewable energy distributed generation financing program, or “Distributed Generation Growth Program”, with the intention of continuing the development of renewable energy distributed generation in the load zone of the electric distribution company at reasonable cost.

This act would take effect upon passage.