STATE OF RHODE ISLAND

IN GENERAL ASSEMBLY

JANUARY SESSION, A.D. 2022

AN ACT

RELATING TO PUBLIC UTILITIES AND CARRIERS-RENEWABLE ENERGY

Introduced By: Representatives Ruggiero, Bennett, Handy, Potter, Hull, Diaz, Kazarian, Speakman, Carson, and Donovan

Date Introduced: February 02, 2022

Referred To: House Environment and Natural Resources

It is enacted by the General Assembly as follows:

SECTION 1. Sections 39-26-4 and 39-26-6 of the General Laws in Chapter 39-26 entitled “Renewable Energy Standard” are hereby amended to read as follows:


(a) Starting in compliance year 2007, all obligated entities shall obtain at least three percent (3%) of the electricity they sell at retail to Rhode Island end-use customers, adjusted for electric line losses, from eligible renewable energy resources, escalating, according to the following schedule:

(1) At least three percent (3%) of retail electricity sales in compliance year 2007;

(2) An additional one-half of one percent (0.5%) of retail electricity sales in each of the following compliance years 2008, 2009, 2010;

(3) An additional one percent (1%) of retail electricity sales in each of the following compliance years 2011, 2012, 2013, 2014, provided that the commission has determined the adequacy, or potential adequacy, of renewable energy supplies to meet these percentage requirements;

(4) An additional one and one-half percent (1.5%) of retail electricity sales in each of the following compliance years 2015, 2016, 2017, 2018, and 2019, 2020, 2021 and 2022 and each year thereafter until 2035, provided that the commission has determined the adequacy, pursuant to § 39-26-6, of renewable energy supplies to meet these percentage requirements;

(5) [Deleted by P.L. 2016, ch. 144, § 1 and P.L. 2016, ch. 155, § 1.]
(6) An additional four percent (4%) of retail electricity sales in 2023;
(7) An additional five percent (5%) of retail electricity sales in 2024;
(8) An additional six percent (6%) of retail electricity sales in 2025;
(9) An additional seven percent (7%) of retail electricity sales in 2026, and 2027;
(10) An additional seven and one-half percent (7.5%) of retail electricity sales in 2028;
(11) An additional eight percent (8%) of retail electricity sales in 2029;
(12) An additional eight and one-half percent (8.5%) of retail electricity sales in 2030;
(13) An additional nine percent (9%) of retail electricity sales in 2031; and
(14) An additional nine and one-half percent (9.5%) of retail electricity sales in 2032 and
2033 to achieve the goal that one hundred percent (100%) of Rhode Island’s electricity demand is
from renewable energy by 2033 and each year thereafter.

(b) For each obligated entity and in each compliance year, the amount of retail electricity
sales used to meet obligations under this statute that are derived from existing renewable energy
resources shall not exceed two percent (2%) of total retail electricity sales.

(c) The minimum renewable energy percentages set forth in subsection (a) shall be met for
each electrical energy product offered to end-use customers, in a manner that ensures that the
amount of renewable energy of end-use customers voluntarily purchasing renewable energy is not
counted toward meeting such percentages. Notwithstanding the foregoing, municipalities engaged
in aggregation pursuant to § 39-3-1.2 may include in their aggregation plan terms that would allow
voluntary renewable energy products to be counted toward meeting such percentages. In 2024, the
commission, with input from the office of energy resources, division of public utilities and carriers,
obligated entities, other market participants, and the public, shall assess the impact of allowing
voluntary renewable energy purchases to be counted toward meeting the annual percentages. The
commission shall submit a report of its findings and recommendations to the governor, speaker of
the house, and senate president no later than September 1, 2024.

(d) To the extent consistent with the requirements of this chapter, compliance with the
renewable energy standard may be demonstrated through procurement of NE-GIS certificates
relating to generating units certified by the commission as using eligible renewable energy sources,
as evidenced by reports issued by the NE-GIS administrator. Procurement of NE-GIS certificates
from off-grid and customer-sited generation facilities, if located in Rhode Island and verified by
the commission as eligible renewable energy resources, may also be used to demonstrate
compliance. With the exception of contracts for generation supply entered into prior to 2002, initial
title to NE-GIS certificates from off-grid and customer-sited generation facilities and from all other
eligible renewable energy resources, shall accrue to the owner of such a generation facility, unless
such title has been explicitly deemed transferred pursuant to contract or regulatory order.

(e) In lieu of providing NE-GIS certificates pursuant to subsection (d) of this section, an
obligated entity may also discharge all or any portion of its compliance obligations by making an
alternative compliance payment to the renewable energy development fund established pursuant to
§ 39-26-7.

(f) Retail electricity sales pursuant to a non-regulated power producer's supply contract that
was executed prior to July 1, 2022, shall be required to obtain an additional one and one-half percent
(1.5%) of retail electricity sales each year and are exempted from the requirements of subsections
(a)(6) through (a)(14) of this section until the end date of the term of the non-regulated power
producer's supply contract.

39-26-6. Duties of the commission.

(a) The commission shall:

(1) Develop and adopt regulations on or before December 31, 2005, for implementing a
renewable energy standard, which regulations shall include, but be limited to, provisions for:

(i) Verifying the eligibility of renewable energy generators and the production of energy
from such generators, including requirements to notify the commission in the event of a change in
a generator's eligibility status.

(ii) Standards for contracts
and procurement plans for renewable energy resources to
achieve the purposes of this chapter.

(iii) Flexibility mechanisms for the purposes of easing compliance burdens; facilitating
bringing new renewable resources on-line; and avoiding and/or mitigating conflicts with state-level
source disclosure requirements and green marketing claims throughout the region; which flexibility
mechanisms shall allow obligated entities to: (A) Demonstrate compliance over a compliance year;
and (B) Bank excess compliance for two (2) subsequent compliance years, capped at thirty percent
(30%) of the current year's obligation; and (C) Allow renewable energy generated during 2006 to
be banked by an obligated entity as early compliance, usable towards meeting an obligated entity's
2007 requirement. Generation used for early compliance must result in the retirement of NE-GIS
certificates in a reserved certificate account designated for such purposes.

(iv) Annual compliance filings to be made by all obligated entities within one month after
NE-GIS reports are available for the fourth (4th) quarter of each calendar year. All electric-utility-
distribution companies shall cooperate with the commission in providing data necessary to assess
the magnitude of obligation and verify the compliance of all obligated entities.

(2) Authorize rate recovery by electric-utility-distribution companies of all prudent
incremental costs arising from the implementation of this chapter, including, without limitation:
the purchase of NE-GIS certificates; the payment of alternative compliance payments; required
payments to support the NE-GIS; assessments made pursuant to § 39-26-7(c); and the incremental
costs of complying with energy source disclosure requirements.

(3) Certify eligible renewable energy resources by issuing statements of qualification
within ninety (90) days of application. The commission shall provide prospective reviews for
applicants seeking to determine whether a facility would be eligible.

(4) Determine, on or before January 1, 2019, and every fifth year thereafter, the adequacy
of renewable energy supplies to meet the increase in the percentage requirement of energy from
renewable energy resources to go into effect the following year. In the event that the commission
determines an inadequacy of supplies for scheduled percentage increases, the commission shall
delay all or a part of the implementation of the scheduled percentage increase, until such time that
the commission determines that the supplies are adequate to achieve the purposes of this chapter.

(5) Establish sanctions for those obligated entities that, after investigation, have been found
to fail to reasonably comply with the commission's regulations. No sanction or penalty shall relieve
or diminish an obligated entity from liability for fulfilling any shortfall in its compliance obligation;
provided, however, that no sanction shall be imposed if compliance is achieved through alternative
compliance payments. The commission may suspend or revoke the certification of generation un-
itis, certified in accordance with subsection (a)(3) above, that are found to provide false information or
that fail to notify the commission in the event of a change in eligibility status or otherwise comply
with its rules. Financial penalties resulting from sanctions from obligated entities shall not be
recoverable in rates.

(6) Report, by February 15, 2006, and by February 15 each year thereafter, to the governor,
the speaker of the house, and the president of the senate on the status of the implementation of the
renewable energy standards in Rhode Island and other states, and which report shall include in
2009, and each year thereafter, the level of use of renewable energy certificates by eligible
renewable energy resources and the portion of renewable energy standards met through alternative
compliance payments, and the amount of rate increases authorized pursuant to subsection (a)(2).

(b) Consistent with the public policy objective of developing renewable generation as an
option in Rhode Island, and subject to the review and approval of the commission, the electric
distribution company is authorized to propose and implement pilot programs to own and operate
no more than fifteen megawatts (15 MW) of renewable-generation demonstration projects in Rhode
Island and may include the costs and benefits in rates to distribution customers. At least two (2)
demonstration projects shall include renewable generation installed at, or in the vicinity of
nonprofit, affordable-housing projects where energy savings benefits are provided to reduce
electric bills of the customers at the nonprofit, affordable-housing projects. Any renewable-
generation proposals shall be subject to the review and approval of the commission. The 
commission shall annually make an adjustment to the minimum amounts required under the 
renewable energy standard under this chapter in an amount equal to the kilowatt hours generated 
by such units owned by the electric distribution company. The electric and gas distribution 
company shall also be authorized to propose and implement smart-metering and smart-grid 
demonstration projects in Rhode Island, subject to the review and approval of the commission, in 
order to determine the effectiveness of such new technologies for reducing and managing energy 
consumption, and may include the costs of such demonstration projects in distribution rates to 
electric customers to the extent the project pertains to electricity usage and in distribution rates to 
gas customers to the extent the project pertains to gas usage.

SECTION 2. This act shall take effect upon passage.
This act would increase from three percent (3%) to an additional four percent (4%) of retail electricity sales in 2023 from renewable energy sources; an additional five percent (5%) of retail electricity sales in 2024; an additional six percent (6%) of retail electricity sales in 2025; an additional seven percent (7%) of retail electricity sales in 2026, and 2027; and an additional seven and one-half percent (7.5%) of retail electricity sales in 2028; an additional eight percent (8%) in 2029; an additional eight and one-half (8.5%) in 2030; an additional nine percent (9%) in 2031; and an additional nine and one-half percent (9.5%) in 2032 and 2033 to achieve the goal that one hundred percent (100%) of Rhode Island’s electricity demand is from renewable energy by 2033.

This act would take effect upon passage.